

#### **ADDRESS 1**

JI. MT. Haryono No. 54, RT 06. Loa Kulu Kota, Kutai Kartanegara, Kalimantan Timur

#### **ADDRESS 2**

Perum Griya Tambakwatu Indah Kav.2 RT.05 RW.02 Karangboyo , Cepu

#### **HANDPHONE**

085250369761 08112650272

#### E-MAIL

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#### **DATE & PLACE OF BIRTH**

Loa Kulu. October 18, 1988

#### **NATIONALITY**

Indonesia

#### **RELIGION**

Islam

#### **MARITAL STATUS**

Married

#### **LANGUAGE**

Indonesia : Native language English : Good

#### **SKILLS**

Basic Oil & Gas Industry
Well Head Operation
Basic Pneumatic Instrumentation
Basic SCADA
Strong Safety Behavior
Proficiency in English, verbal and

written.
Good Communication

#### **COMPUTER SKILLS**

Microsoft Office (Word,Excel,Powerpoint) Pipesim Visual Basic Oracle User Matlab

#### **INTEREST**

Jogging
Bicycling
Table Tennis
Tennis Court
Creative woodworking

#### **CURRICULUM VITAE**

# CATUR SUHENDRO S.S.T OIL & GAS PRODUCTION SUPERVISOR

#### **EDUCATION**

2007 - 2011 PTK AKAMIGAS STEM, Cepu

Diploma Degree (D4) in Exploration & Petroleum Production

Cumulative GPA: 3.48

2003 – 2006 SMU I LOAKULU Senior High School, Kutai Kartanegara

#### PROFESSIONAL EXPERIENCE

# 2012 – 2020 PT. Pertamina Hulu Energi Offshore North West Java (as Third Party Contact)

(2012 - 2015 PT. Bawana Margatama)

(2015 - 2017 PT. Supraco Indonesia)

(2017 - present PT. Inconis Nusa Jaya)

**Position: Production Operator (Plant & Production Well)** 

- Operate production facilities in safe manner and following approved operating procedures and work practices within operating envelope, maximized reliability and maintaining integrity.
- Start-up & shutdown Process rotating equipment e.g. Turbine Compressor & Oil Pump.
- Monitoring and controlling of Plant process equipments (e.g. Turbine compressor, Production Separator, Slug catcher, air compressor etc.) and Report immediately to Control Room Operator/Lead Operator any abnormality and unsafe condition observed during conducting the rounds.
- Periodically take and record all required process parameter (pressure/temperature on Production separator, Gas plant for gas lift & sales, Crude pump etc.) Into the record sheet and keep file orderly. Discuss with Lead Operator/Supervisor any issues and discrepancy found during the rounds.
- · Start up and shut down Gas Compressor unit.
- Monitoring and controlling of utility equipments operation (e.g. utility air compressor, generators, water maker, fire pump etc.)
- Troubleshooting process process upset.
- Start up and shut down Normally Unmanned Installation (NUI) platform.
- Troubleshoot well problems (insufficient gas lift, liquid hold up, flow line scale up etc.) and discuss to petroleum engineer for solving program.
- Monthly Well testing activity.
- Wellhead & Tubing integrity test.
- Maintenance Instrument equipments of processing NUI (repair/calibrate PIC, LIC etc.).
- Replace and Install Equipment in NUI e.g. Control Valve, Block Valve, Flow control valve etc.
- Support and preparation RIG / Lift Boat move in NUI platform.
- Operating, troubleshooting NUI process upset.
- Taking BS&W sampling from wells fluid.
- Operate SCADA pack for optimize G/L Well injection.
- Conduct to pigging activity to gas/oil line: Launching & Receiving
- Support Petroleum Engineering for Well work candidate and running Echometer for taking subsurface data.
- Support Process Engineer for updating/revision P&ID.
- Ensure availability of chemical in Plant & NUI and repair chemical pump if broken.
- Support Contractor Company to working in Process area.
- Reporting daily production with ORACLE application.
- Emergency Response Team member.
- Keep record and maintain all applicable of documentations (e.g. Daily Productions Report, ISO 14001, OHSAS 18001, ISRS 8, etc.).
- Lead daily safety meeting in Workplace.
- Stop, intervene, and approach others when unsafe act/manner observed.
- Conduct to safety system of work (SSOW) and Good Housekeeping in Workplace.

#### 2020 - present PT. Pertamina EP Cepu Jambaran Tiung Biru

- Involved for Development of Operation Procedure Gas Project Jambaran Tiung Biru (JTB)
- Involved for Development of Organization Procedure Pre Production Operation JTB
- Lead Offsite Area of Precommisioning & Commisioning Activity in Gas Project Jambaran Tiung Biru
- Lead of Operation Apprentice Program for Area 1 Process (Wellhead, Gas Separation, Condensate Stabilization, Dew Point Control Unit, Acid Gas Removal Unit & Storage system).
- Building organization team work of Pre Production Operation JTB

# INTERNSHIP

**2011** PT. MEDCO E&P Indonesia, Kaji, South Sumatera.

Design and Installation artificial lift Electric Submersible Pump for oil well.

2010 PT. CNOOC SES Ltd. Jakarta.

Gas Dehydration processing using Amine Sweetening system.

**2009** PT. TOTAL E&P Indonesie, Samboja, East Kalimantan.

Crude oil separation and gas compressor system, liquid loading process and offshore facilities, Gas

Dehydration processes using Refrigerant system.

2008 PT. VICO Indonesia, Badak, East Kalimantan.

Gas Dehydration processing using Glycol contactor.

# **ORGANIZATION EXPERIENCE**

2013 – 2017 OHSAS Coordinator in BRAVO Flowstation.

Secretary of Panitia Pelaksana Keselamatan, Keamanan dan Kesehatan (K3) BRAVO Flowstation.

2009 – 2010 Humanity Section Head in Badan Eksekutif Mahasiswa (BEM) PTK-AKAMIGAS STEM.

# **PROFESSIONAL TRAINING & CERTIFICATE**

2022 Training for Trainer SIKA. Surabaya

Pertamina Region 4

PT. Pertamina EP Cepu. Jakarta

Area Authority (AA)

Penanggulanan Tumpahan Minyak. Surabaya

OSCT

2021 HAZOP. Jakarta

PTC

Working At Height. Jakarta

PTC

Advance Gas Test. Cepu

Pusdiklat Migas

2015 PERTAMINA HULU ENERGI. Jakarta

Continuous Improvement Program (CIP)

KEMENAKERTRANS. Jakarta

Advance First Aid.

2013 OSCT. Jakarta

IMO Level 1 Oil Spill Respone Team.

# **PROJECT EXPERIENCE**

2021 - Precommissioning & Commissioning 20" Sales Gas Pipeline, 4" Condensate line, 10" Treated

Bleed Water Line, LV MV Switchgear, AC/DC UPS, Storage System, Liquid Transfer Pump, Air Compressor

of Jambaran Tiung Biru Gas Project.

2019 - Turn Around Project BRAVO Flow station.

- Progressive Pigging 12" Main oil line BL - BG platform.

2018 - Gas Lift & Test Separator Replacement Project on BF platform.

- Commissioning & Start up SPA new Gas source platform.

- Start up BNA-12 crude oil well on BNA Platform .

2017 - Tie in 10" New Pipeline from BG platform to BC platform.

- Progressive Pigging 10" Main oil line BM – BL platform.

- Installation Ejector to reduce gas trap in Main Oil Line on BZZA platform.

- Flow line Acidizing BG-10, BG-8L/S, BK-6S, BF-4L/S, BL-9 & KA-2L/2S.

- Tie in and Installation Process Wellhead Control Panel for BG platform.

Gas Lift Separator Replacement Project at BG platform.

- Gas Dryer Replacements project on BC, BF, BG & BK platforms.

- Vessel Clean Out projecton BNA and BL Production Separators.

- Assembly and Installation Simplified Process and Wellhead Control Panel for BNA, BQA, BH, BE

& BF Platforms.

- Pumping solvent and acid by Boat for BQA & BK Platforms.

2015 - YA Platform Reactivation project for Infill Gas Wells.

- Assist Scada SMART valve installation for High producer Wells.

- Assist RIG for infill BM-6 well completion.

- Progressive Pigging on Stuck Pipeline at 8" Main oil line BNA - BL platforms.

2014 - Upgrade Fire & Gas system.

- PM 8000 hours B1 Compressor.

**2013** - B1C Retrofit Turbine Compressor.

2012 - Turn Around Project BRAVO Flowstation.

#### **WORK ACHIEVEMENT**

2018 - Gold Award Presentation in Continuous Improvement Program. PT. Pertamina Hulu Energy

**2017** - Certificate of ISRS 8 level 8 Bravo Flowstation.

- 2.000.000 Hours without loss time incident BRAVO Flow station.

2016 - Initiative for Wells reactivation of BK-1L/ BF-1L/ BA-2ST/ BE-4L/ BH-6ST/ BTSA-2ST. Total Gain 500 BOPD

and 5 MMSCFD.

2014 - OHSAS 18001: 2007 Certificate on BRAVO Flow station as Ooccupational Health and Safety Coordinator

as well as Secretary on P2K3.

- Supervised and completed 39 items of BRAVO F/S SOP Manual Process.

- 278 days without process unplanned shutdown in BRAVO Flow Station.

# **REFERENCE**

2013

# **Andy Suhendro**

PT. Pertamina EP Cepu JTB PPO Assistant Manager – PEPC JTB

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### Dedi Supriadi

PT. Pertamina Hulu Energi Offshore West Java

Well Supervisor – Bravo F/S Mobile : 08111899401

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# Mokh. Isom Ansori

PT. Pertamina Hulu Energi Offshore West Java

Superintendent – Bravo F/S

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e-mail: mokh.isom.ansori@pertamina.com

# Reva Astradipta

PT. Pertamina Hulu Energi Offshore West Java

Process Engineer – Bravo F/S Mobile : 081808724899

e-mail: reva.dipta@pertamina.com

# **Dedy Wartadinata**

PT. Pertamina EP Cepu JTB
Precomm & Commissioning Assistant Manager – PEPC JTB

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I hereby certify that details stated to be true and complete

Bojonegoro, November 29<sup>th</sup>, 2022

Catur Suhendro